



MSEIA SOLAR REPORT FOR DELAWARE OCTOBER 2016 SUMMARY

Strategic Highlights

Delaware RPS regulation hangs on court decision. Parties are awaiting action in the matter pending before Delaware Superior Court on whether the regulations governing a freeze of the minimum percentages of eligible energy resources and solar PV may be issued. The ruling could place greater authority of qualifying renewable energy for the RPS in the hands of the DEPSC. Oral arguments were held last month and a decision is forthcoming...

The BPU selected winning bidders in Round 4 solicitation of the RFP for SREC contracts. Bids were approved by the BPU on [DATE] for the residential and small commercial segments of 50kW and below as well as 50kW to 2MW. Round 5 is now open with bids due by [DATE]...

NJ Assembly passed a bill that would protect potential solar customers. Assembly Bill A210, sponsored by, DeAngelo, Gusciora, and Benson, would prevent homeowners' associations from prohibiting the installation of solar collectors. The bill is now in the Senate Community and Urban Affairs Committee...

Property Assessed Clean Energy Program bill introduced in the Pennsylvania House on October 3. House Bill HB2380, sponsored by Galloway would establish funding for a PACE program that would provide capital to support renewable energy projects for residential and commercial structures...

The PAPUC extended the AEPS true-up deadline another six months. Under consideration from consumer advocates and other stakeholders, the order declined to put the compliance obligation shortfall onto utilities which could recover the costs from ratepayers...

The NJCEP Renewable Energy Committee issued its monthly solar activity report. The trend in consistent solar installation completions continues with 1,746 solar systems providing Permission to Operate (PTO) letters with the total capacity of 26 MW.



Delaware - Renewable Energy

Reference No.	Description	Why It Matters	Most Recent Action	Next Action
Delaware Renewable Energy Task Force <i>Opened on 08/14/2014</i>	Working group for discussing renewable energy issues.	Could provide interesting intelligence and insight into the Delaware solar industry.	Renewable Energy Taskforce meeting held (10/14/16). SREC procurement design strawman proposal presented.	Awaiting next action.

Delaware - Renewable Energy - Net Metering

Reference No.	Description	Why It Matters	Most Recent Action	Next Action
DEPSC Docket No. 16-0105 <i>Opened on 01/15/2016</i>	Complaint filed by LCP Development against Delmarva Power alleging a deceptive rate design. In effect, LCP objects to Delmarva charging for the relatively small amount of station power consumed when the solar panels are not engaged (including standby demand charges) rather than just purchasing the electricity directly (not metering) as is done by utilities in other states that LCP owns solar stations in.	Rate treatment of utility-scale solar vs. net metered distributed generation.	Letter filed on behalf of Laurel Capital Partners withdrawing the matter from the DEPSC's docket (9/21/16).	No further action expected. <i>This entry will be archived and not included in future Updates.</i>



Delaware - Renewable Energy - RPS

Reference No.	Description	Why It Matters	Most Recent Action	Next Action
<p>DEPSC Docket No. 15-1462</p> <p><i>Opened on 10/17/2015</i></p>	<p>The Division of Public Advocate (DPA) petitioned the DEPSC to issue regulations governing when a freeze of the minimum percentages of eligible energy resources and solar PV may be declared.</p> <p><i>Also tracked under DE Superior Court Civil Action No. N15A-12-002 (opened 12/8/15).</i></p>	<p>Places greater authority of qualifying renewable energy for the RPS in the hands of the DEPSC.</p> <p>Could have a significant impact on supplier RPS compliance costs.</p>	<p>Oral argument held; decision taken under advisement (9/13/16).</p>	<p>Awaiting next action.</p>



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